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Stochastic Modeling of Energy System Uncertainty

October 26, 2023 | Benjamin Böcker
Project workshop (VeSiMa)

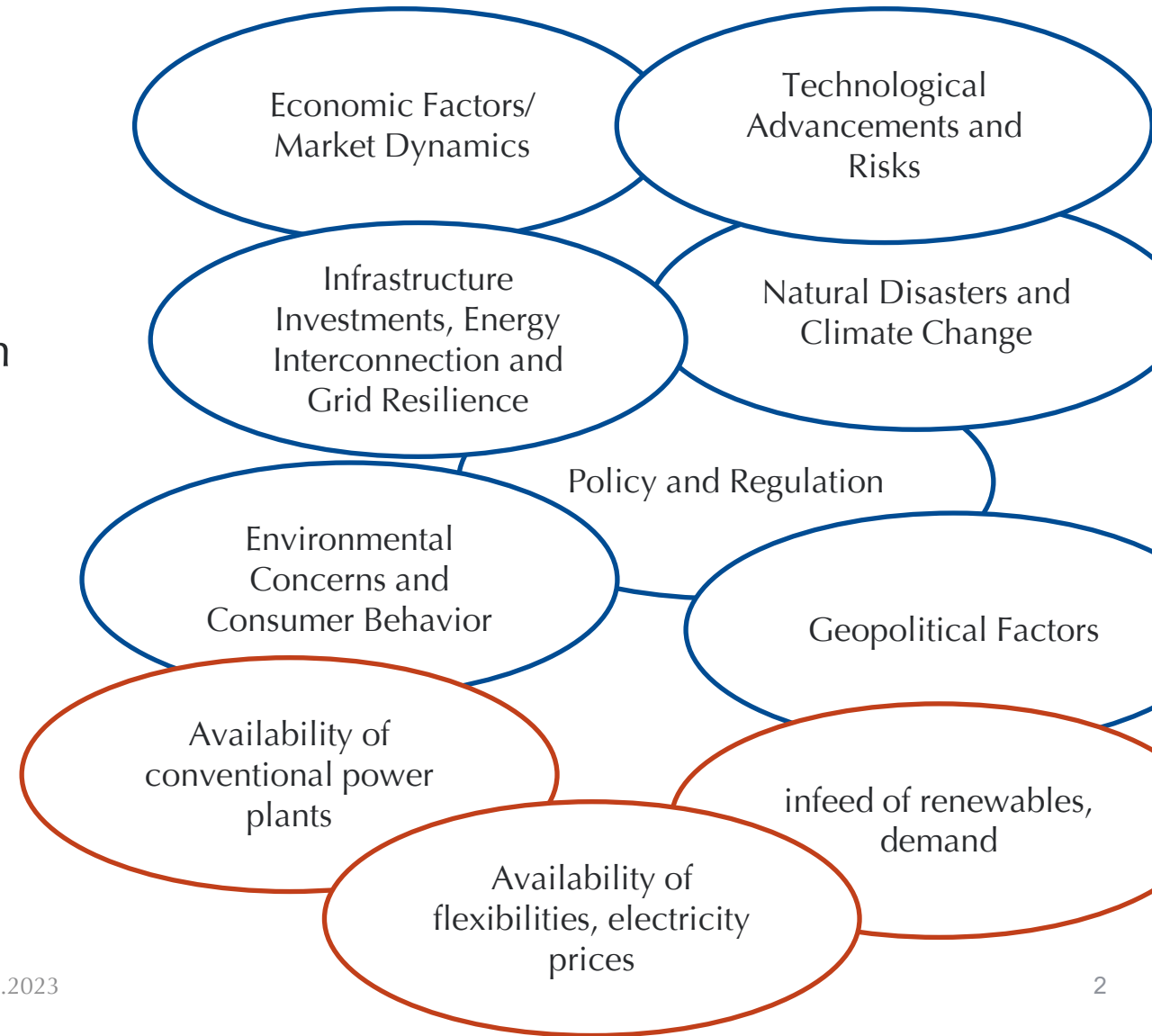


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Open-Minded

- Multiple sources of uncertainty in the future
- Daily challenge of dealing with uncertainties (in private, at work, ...)
- Relevance of facing uncertainties in energy system
 - long-term (strategic) planning
 - operational decision-making
 - risk management
 - ...
- Differentiation of uncertainty factors:
 - Longer-term uncertainties (see right)
 - Operational uncertainties (see right)

➤ Monitoring and management of uncertainties



- **Scenarios:** mainly used to cope with long-term uncertainties
 - built on explicit assumptions
 - “what if” – business-as-usual, green, optimistic, pessimistic, ...
 - are used in typical electricity system (optimization) models
- **Weather years:** mainly used to cope with operational uncertainties
 - use of previously observed weather conditions from past years
 - “what if” – historical weather conditions occur again (with changed generation mix, demand pattern, ...)
- **Stochastic modeling:** mainly used to cope operational uncertainties
 - empirical observations of weather and system characteristics from past years
 - “learn from the past, but also anticipate new things” – occurrence of unprecedented (possibly rare) situations

Uncertainties in the future energy system

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Stochastic modeling approach

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Exemplary application

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Usage and added value

4

Conclusion

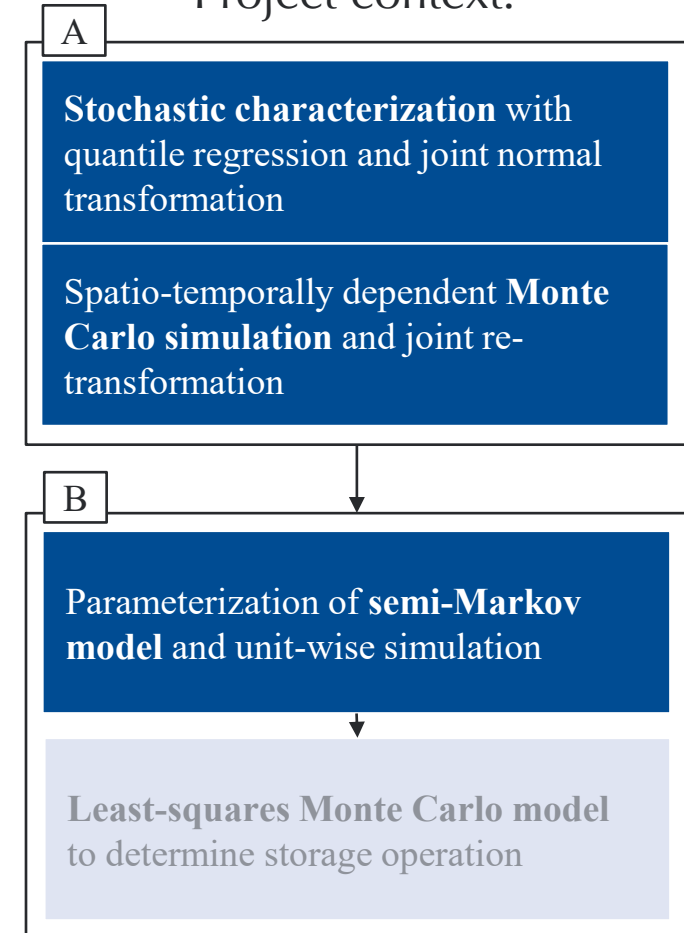
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- Objective:
 - Building on empirical observations
 - Extracting key characteristics driving daily operations
 - Simulating future possible situations, capturing the entire spectrum of possible values

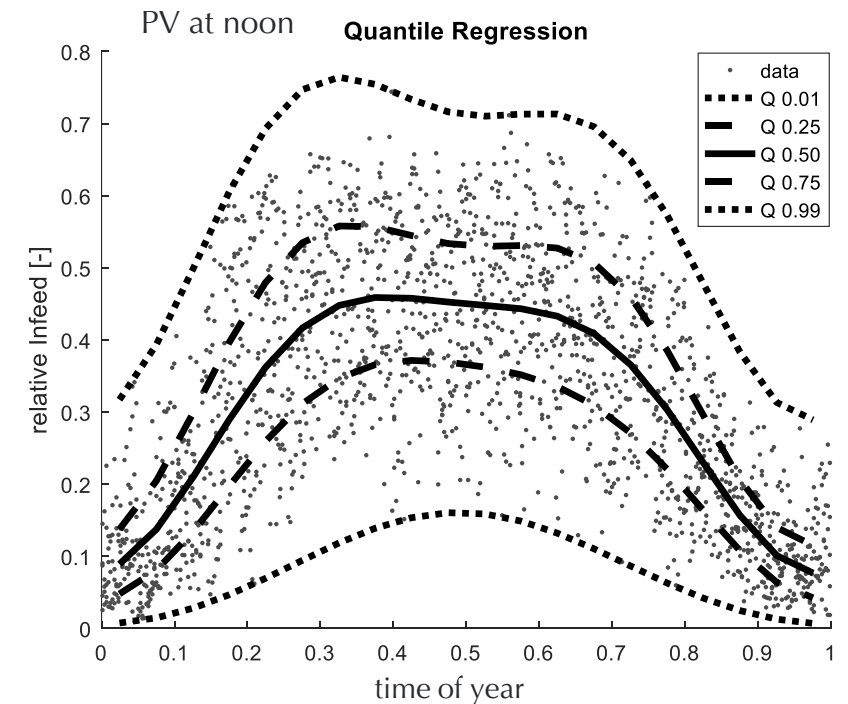
Implemented modelling approach considers

- Structural (fundamental) dependencies
- Time dependencies
- Additional dependencies
 - Cross-spatial
 - Cross-technological

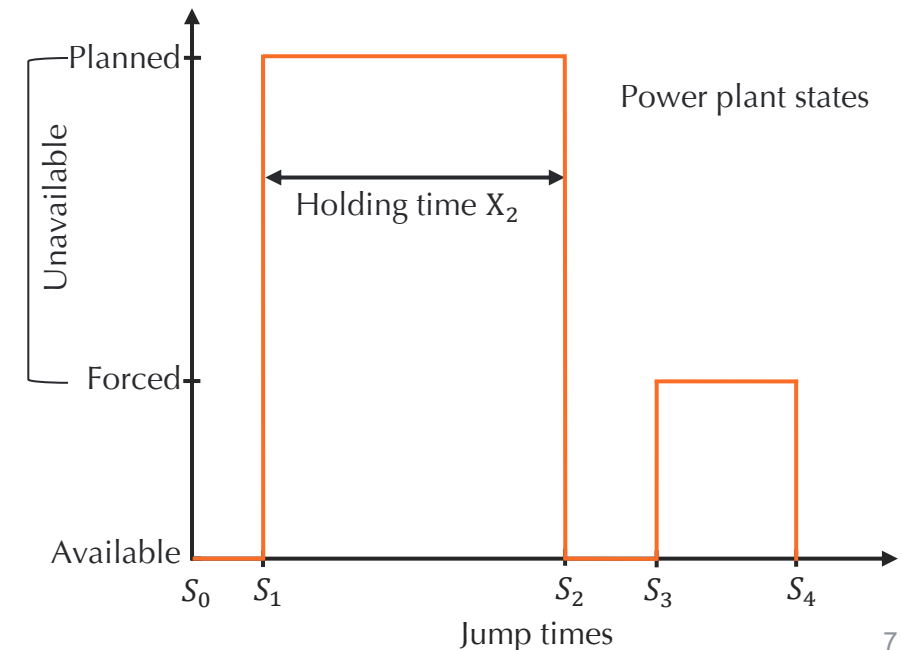
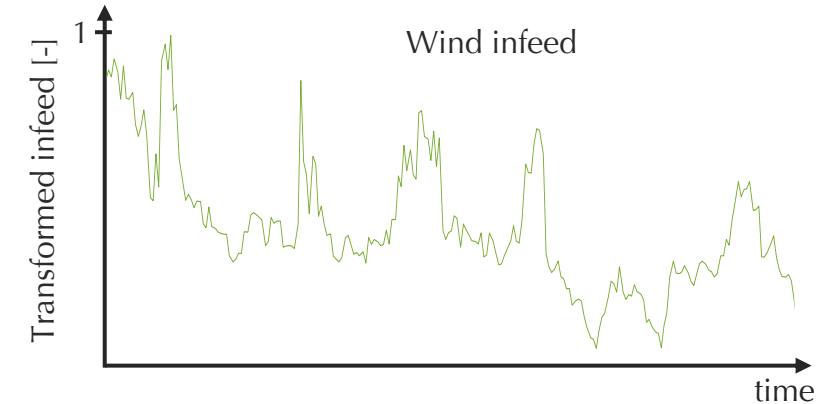
Project context:



- Objective:
 - Describe and capture fundamental dependencies and full range of possible values (not just the expected or most likely value)
- Modeling approach: **Quantile regression**
 - allows to estimate individual quantiles depending on explanatory variables (time of year, time of day, ...)
 - Quantiles describe threshold values below which the values are expected to lie with a certain probability
- Usage of the approach:
 - Description of structural dependencies in time series
 - Elimination of these dependencies to allow further investigations
 - Simulations including these structural aspects

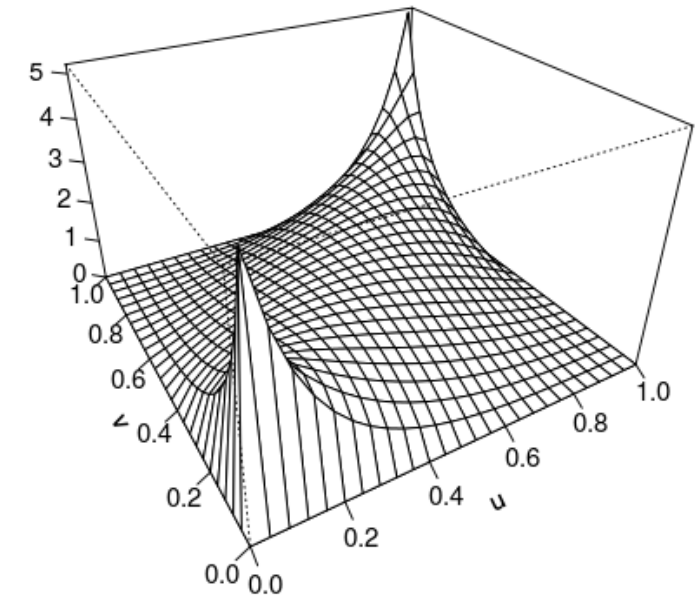


- Objective:
 - Describe and capture time dependency
- Modeling approaches:
 - **Auto-regressive models:** describe current value as a function of one or several past values
 - **Semi-Markov chains:** describe transitions between different states occurring at irregular and unpredictable time intervals
- Usage of the approaches:
 - Auto-regressive models: simulating renewable infeed
 - Semi-Markov-chain: simulating occurrence and duration of planned and unplanned outages of technologies



- Objective:
 - Describe and capture additional dependencies like cross-spatial and cross-technological
- Modeling approach: **Copula**
 - allow to capture dependencies between different time-series
 - Coefficients indicate the strength and direction of a relationship, e.g. correlation matrix in Gaussian Copula values from -1 (perfect negative) to 0 (no relationship) to 1 (perfect positive)
- Usage of the approach:
 - Capturing of additional dependencies
 - Consideration these dependencies when simulating multiple consistent time-series

Gaussian Copula



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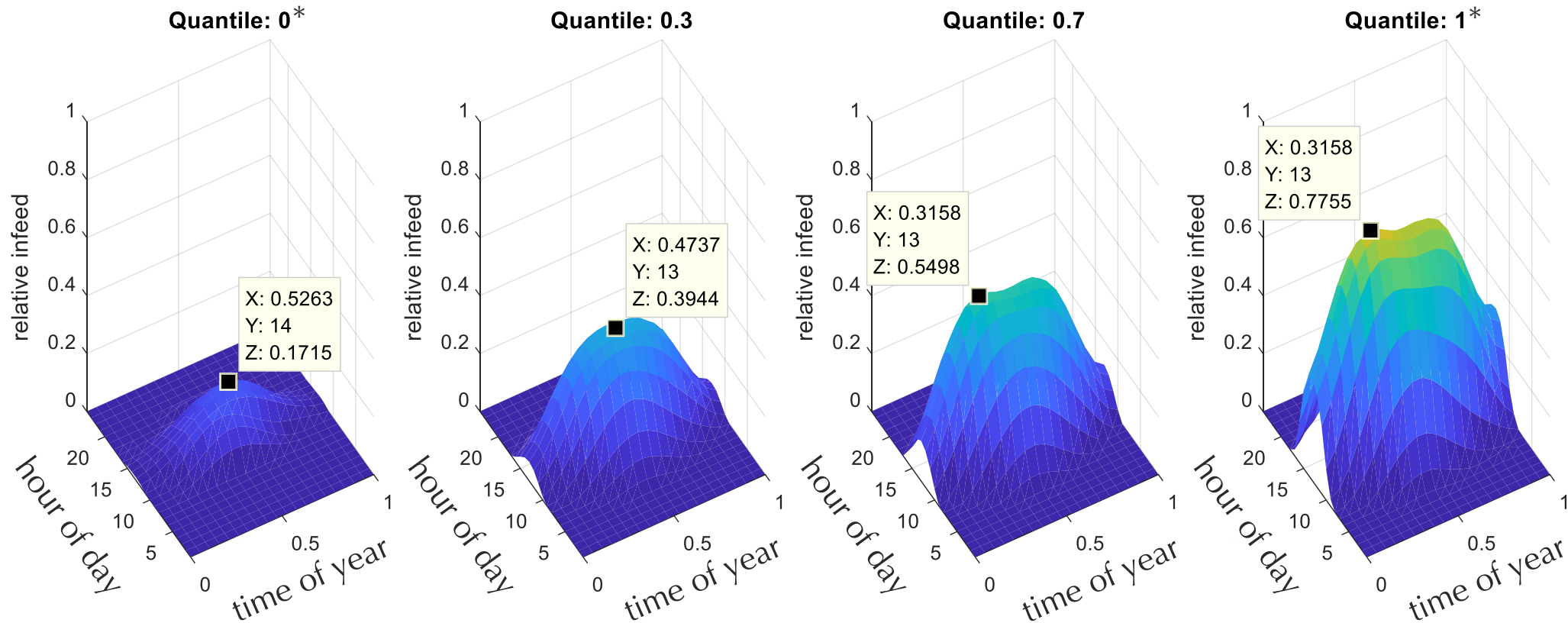
Conclusion

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Quantile Regression: Photovoltaic infeed in Germany

Exemplary application

Source: ENTSO-E Transparency Platform

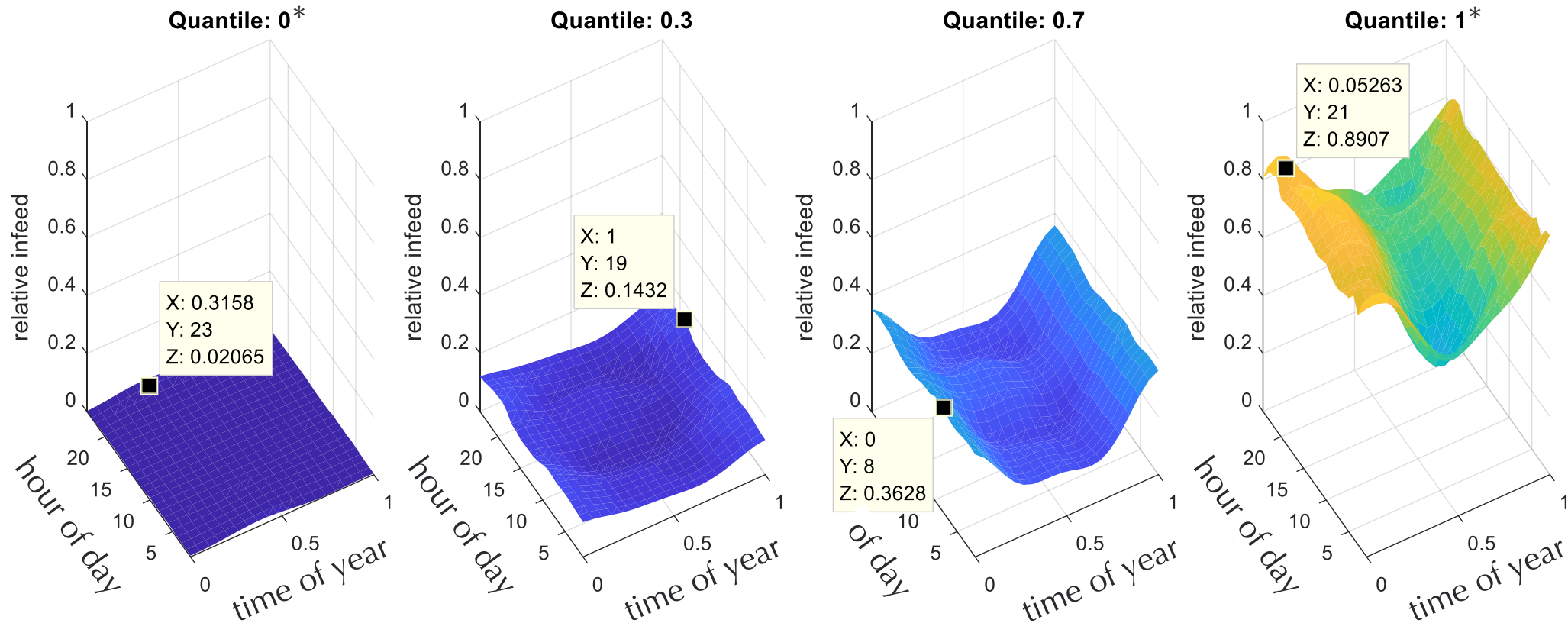


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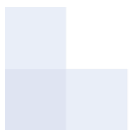
Quantile Regression: Wind infeed in Germany

Exemplary application

Source: ENTSO-E Transparency Platform



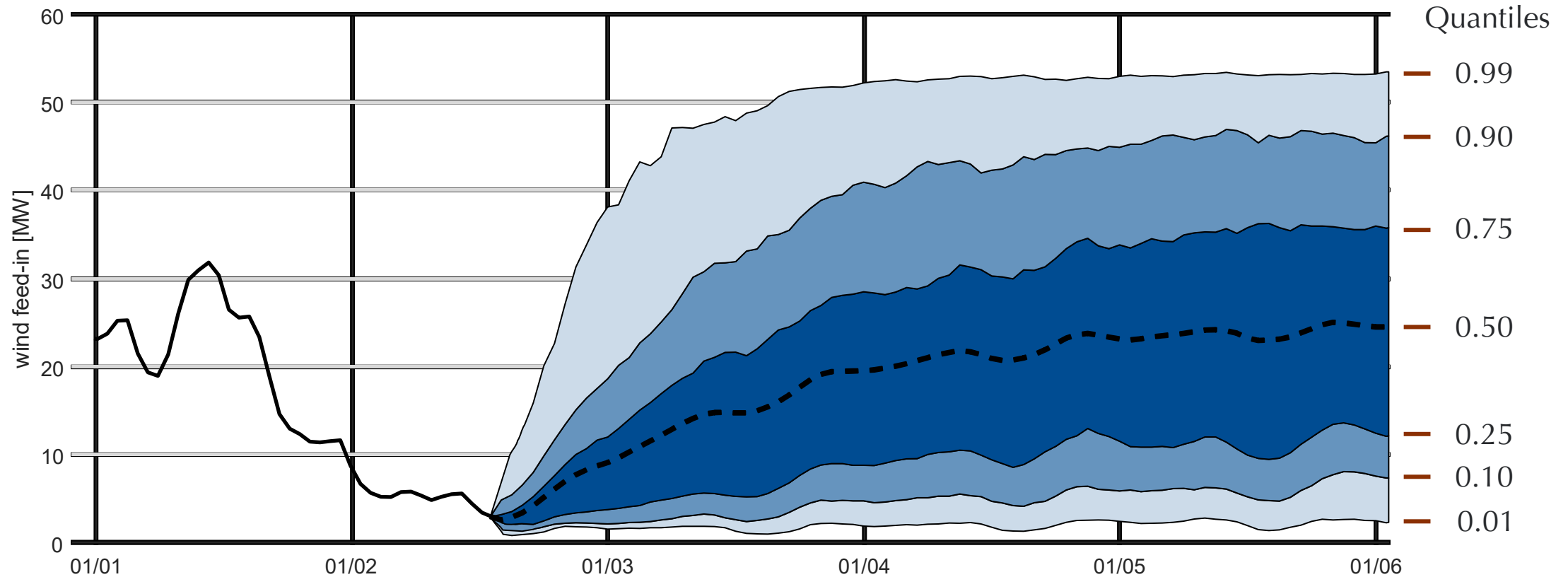
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Auto-regressive models: Wind Onshore

Exemplary application

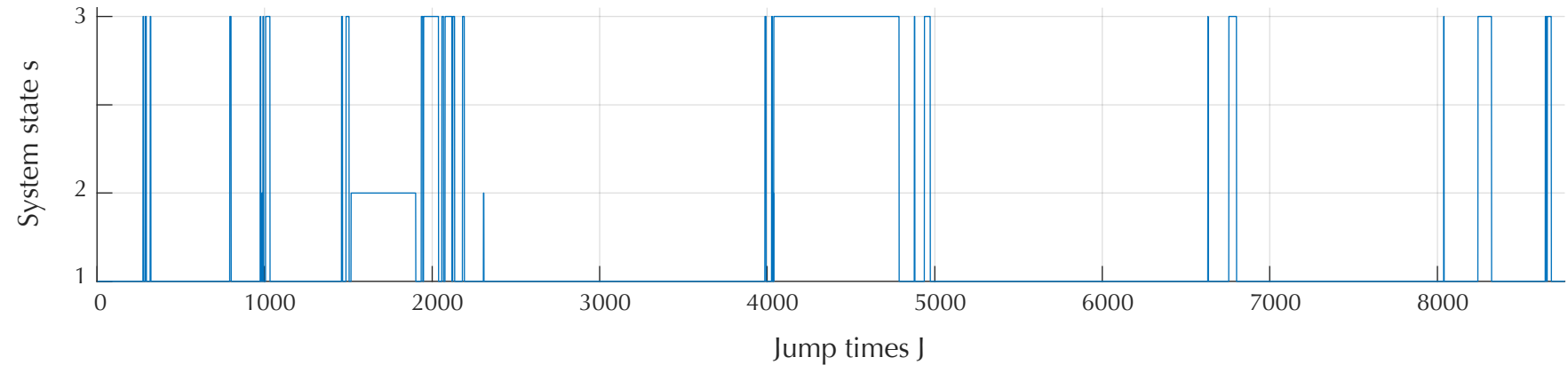
Source: ENTSO-E Transparency Platform



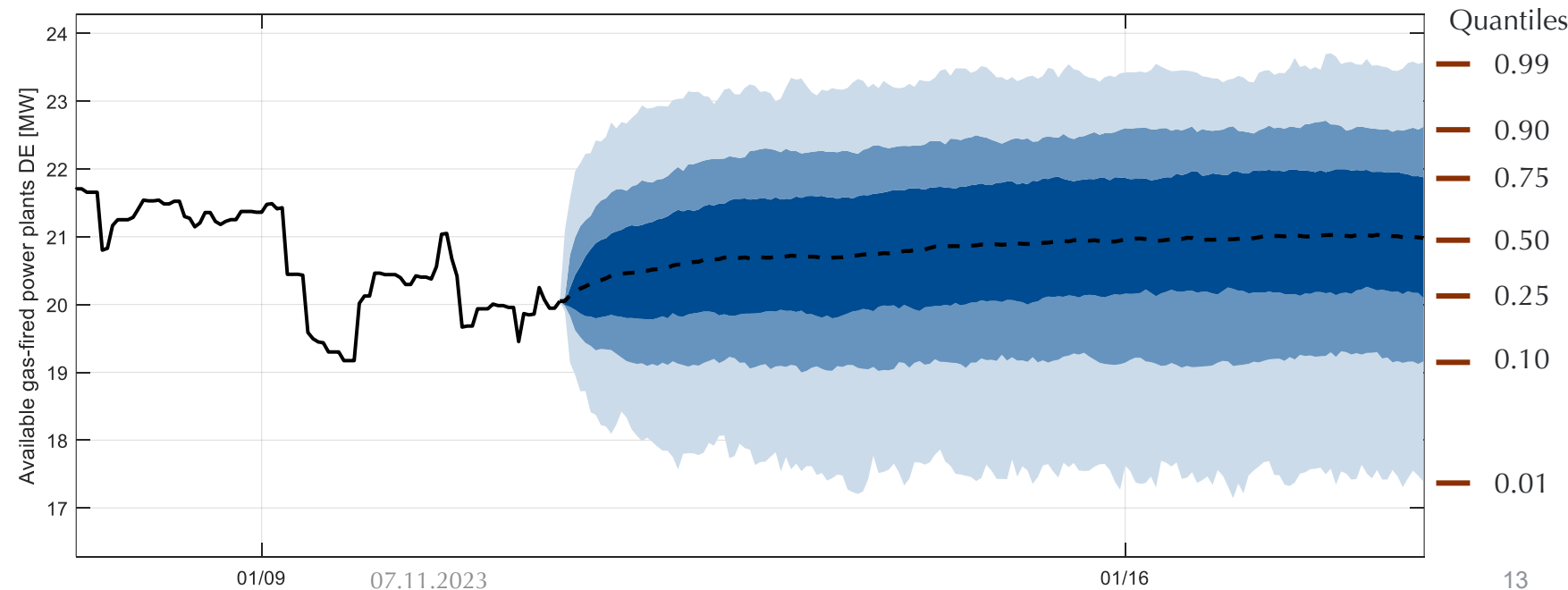
Exemplary application

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- Single simulation



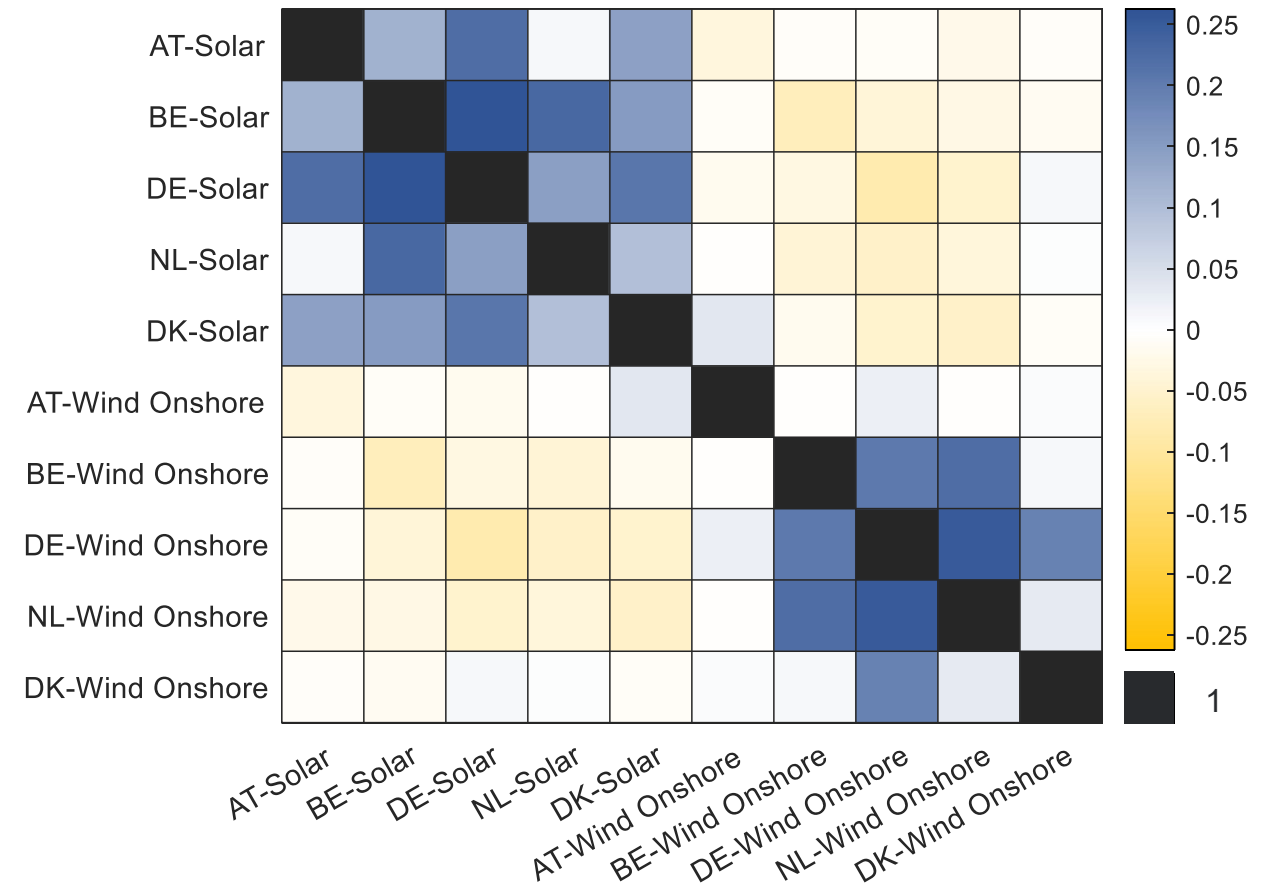
- Aggregated to availability of gas-fired power plants (DE)



Key-findings:

- Positive cross-spatial relationship between neighboring countries for both solar and wind-onshore infeed
- Slight negative cross-technology relationship between solar and wind-onshore infeed

Source: ENTSO-E Transparency Platform



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- Simulating national renewable infeed, demand and availability of conventional power plants (considering cross-country correlations)
 - Adequacy Assessments (VeSiMa context)
 - Price Simulation
 - Valuation of renewables (e.g. PPA context)
 - Valuation of flexibilities (e.g. battery systems)

- Simulation of multiple individual photovoltaic infeed time series while maintaining consistency with national infeed and associated prices.
 - Analyze grid states to optimize grid operation as well as expansion respectively reinforcement plans
 - Valuation of local flexibilities (e.g. battery system in the industry, combined with pv or private household)

- Adequacy Assessments (VeSiMa context)
 - High relevance to capture especially the rare situations with potential supply problems
 - Fast modelling approach allows to simulate several thousand up to millions of possible variants of a selected years
- Simulating renewables infeed, availabilities of renewables and prices
 - Stochastic simulation of multiple realizations covering the full-range of expected values
 - Selecting single representative simulated path for application, which only needs one realization
- Valuation of investments in generation technologies and flexibilities
 - Possibility to value investments under uncertainty (stochastic approaches like LSMC)

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- Proposed stochastic modeling approach allows to analyze and simulate operational uncertainties
- May be easily adapted to new datasets
- Different tools (quantile regression, autoregression, semi-Markov chain, copula) can be customized for various applications, combined and individually



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Questions?

Interested in a further discussion about the shown modeling approaches and possible fields of application? Feel free to contact us, benjamin.boecker@uni-due.de



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